

<b>Facility Information</b>	
<b>Date of Submittal to GOE:</b>	
<b>Type of Incentives</b> (Please check all that the company is applying for on this application)	
<input checked="" type="checkbox"/> Sales & Use Tax Abatement	<input checked="" type="checkbox"/> Property Tax Abatement
<b>Company Information</b> (Legal name of company under which business will be transacted in Nevada)	
Company Name: Battle Mountain SP, LLC ("BMSP")	
Department of Taxation's Tax Payer D number: 1034729802	
Federal Employer ID number (FEIN, EIN or F D): 45-4092367	
NAICS Code: 221114 (Solar Electric Power Generation)	
Description of Company's Nevada Operations: BMSP plans to construct, own, and operate a 101 megawatt alternating current photovoltaic solar facility and ancillary facilities, including solar arrays and battery storage.	
Percentage of Company's Market Inside Nevada: 100%	
Mailing Address: 101 W Broadway, Suite 1120	
City: San Diego, CA	Zip: 92101
Phone: 619-507-4130	
APN:	Section 19 - APN 07-0471-09 Section 29 - APN 07-0471-13 Section 20 - APN 07-0471-10 Section 30 - APN 07-0471-12
Taxation District where facility is located: 4	
<b>Nevada Facility</b>	
<b>Type of Facility</b> (please check all that are relevant to the facility)	
<input type="checkbox"/> Geothermal <input type="checkbox"/> Process Heat from Solar Energy <input checked="" type="checkbox"/> Solar PV <input type="checkbox"/> Solar Thermal <input type="checkbox"/> Wind <input type="checkbox"/> Biomass <input type="checkbox"/> Waterpower <input type="checkbox"/> Fuel Cells <input type="checkbox"/> Transmission that is interconnected to a renewable energy or geothermal facility <input type="checkbox"/> Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal facilities	
Name Plate Production Capacity of the Facility: 101MW	
Net Output Production Capacity of the Facility in MW: 101MW	
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit): 320,481	
Estimated total capital investment: \$120,000,000	
Percent of total estimated capital investment expended in Nevada: ~25%	
Anticipated date or time range for the start of construction: Q2 2020	
Anticipated date for the Commercial Operation Date (COD) of the facility: 7/1/2021	
Construction period (in months). Note: time period must match payroll calculations: 15	
Address of the Real Property for the Generation Facility: Exit 222 off Hwy 80, going southeast, Battle Mountain, Nevada 89820	
City: N/A	

Size of the total Facility Land (acre): approx 1280 acres
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Are you required to file any paper work with the PUC and/or FERC? Yes	
If yes,	Purpose of the Filing with PUC: Obtain 1) Order/Permit to Construct ("PTC") an electric generation facility pursuant to the Utilities Environmental Permit Act ("UEPA"); and 2) Power Purchase Agreement ("PPA") approval.  Filing Date OR Anticipated filing Date: 1) BMSP filed an application for a UEPA PTC on 11/3/2017, and the Commission issued an Order granting the application subject to compliance items on 4/25/2019 in Docket No. 16-11036; 2) BMSP's PPA with Sierra Pacific Power Company d/b/a NV Energy was approved by the PUC in Docket No. 18-06003 as part of NVE's Joint Application for Resource Plan approval.

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If yes,	Purpose of the Filing with FERC: 1) Approval of LGIA Option to Self Build, and 2) Exemption of Wholesale Status.	Filing Date OR Anticipated filing Date: 1) Q1 2020, and 2) Q2 2021.
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List All the county(s), Cities, and Towns where the facility will be located	
1	Humboldt County, NV
2	In proximity to Battle Mountain , NV
3	
4	
5	
6	
7	
8	
9	

<b>CHECKLIST - PLEASE ATTACH:</b>		
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid	Please See Attachment A
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	Please See Attachment A
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern	Please See Attachment A
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	Please See the PUC and FERC Docket Summary found under the "Nevada Facility" section on the previous page
5	Copy of the Business Plan for the Nevada Facility	Please See Attachment A
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation	N/A
7	Website link to company profile	<a href="https://www.coned.com/en/our-energy-future/renewable-energy-systems">https://www.coned.com/en/our-energy-future/renewable-energy-systems</a>
8	Copy of the Current Nevada State Business License	Please See Attachment B
9	Facility Information Form	Please See "Facility Information Tab"
10	Employment Information, construction, and permanent employee salary schedules	Please See "Employment Information", "Construction Employee Schedule", and "Permanent Employee Schedule" Tab
11	Supplemental Information Form	Please See "Supplemental Information" Tab
12	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)	
13	Names and contact information for construction company, contractors, subcontractors	Please See "Contractors & Subcontractors" Tab and Attachment C
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.	Please See Attachment A
15	Confidential Information Identification Form	Please See "Confidential Information" Tab

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List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
<b>I. Federal Permits or Authorizations</b>						
	Right of Way, N-94790	Bureau Land Management	ROW for initial access road obtained	ROW for initial access road obtained on 11/29/2017		
	Right of Way	Bureau Land Management	Right-of-way to develop access road and 34.5 kV collector line.	Second right of way for access road and collector line will be obtained following completion of NEPA		
	Jurisdictional Determination Section 19	US Army Corp of Engineers	Project compliance with USACE impacts to wetlands and waterways	Submit request for jurisdictional determination		
	Jurisdictional Determination Section 29	US Army Corp of Engineers	Project compliance with USACE impacts to wetlands and waterways	Submit request for jurisdictional determination		
<b>II. State of Nevada Permits or Authorizations</b>						
	UEPA Compliance Order	Public Utilities Commission of Nevada	Renewable energy facility greater than 70 MW	Submit Application		
	UEPA Permit to Construct Docket 16-11036	Public Utilities Commission of Nevada	Renewable energy facility greater than 70 MW	1) Granting of BLM ROW 2) Obtain ancillary permits		
	Surface Area Disturbance Permit	Nevada Department Environmental Protection	Construction Dust Control Permit	Application and fee payment to NDEP		
	Nevada Division of Wildlife - Energy Planning and Conservation Fund Payment	Nevada Division of Wildlife	Energy projects greater than 10 MW	Submit application; funds administered by the NDOW		
	Hazardous Materials Storage Permit	State Fire Marshal	On Site Storage of Hazardous materials	Application to State Fire Marshal		
<b>III. County Permits or Authorizations</b>						
	Conditional Use Permit UH-17-03	Humboldt County	County Zoning for Project Site and Usage (including additional parcel to include battery storage)	File CUP application and County Hearing		
	Conditional Use Permit UH-17-06	Humboldt County	County Zoning for Project interconnection into Substation	File CUP application and County Hearing		
	Building and Grading Permit	Humboldt County	Construction of Project	File Application with Building Department		

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<b>IV. City Permits or Authorizations</b>						

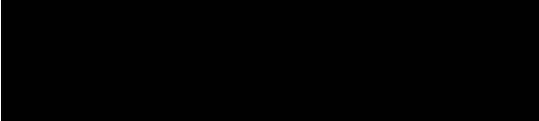
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**NOTE:** Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

**Contractors and Subcontractors List\***

<b>Vendor 1</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 2</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 3</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 4</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 5</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 6</b>	
<b>Tax ID</b>	
<b>Contact</b>	
<b>Mailing Address</b>	
<b>E-Mail</b>	
<b>Vendor 7</b>	
<b>Tax ID</b>	
<b>Contact</b>	

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<b>Mailing Address</b>	
<b>E-Mail</b>	

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Renewable Energy Tax Abatement Application

AFN

**Employment Information**

**Employment**

**New Operations or Expansion**

<b>CONSTRUCTION EMPLOYEES</b>	<b>Full Time</b>	<b>Part Time</b>
Number of anticipated construction employees who will be employed during the <b>entire construction phase</b> ?	240	n/a
Number of anticipated construction employees who will be employed during the <b>entire construction phase that will be Nevada Residents</b> ?	133	n/a
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	\$45 02	n/a
Number of anticipated construction employees who will be employed during the <b>second-quarter of construction</b> *?	200	n/a
Percentage of anticipated <b>second-quarter</b> * construction employees who will be <b>Nevada Residents</b> ?	55%	n/a
Number of anticipated <b>second-quarter</b> * construction employees who will be <b>Nevada Residents</b> ?	112	n/a
<b>PERMANENT EMPLOYEES</b>		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	3	n/a
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	\$40 00	n/a
Number of permanent employees who were employed prior to the expansion?	n/a	n/a
Average hourly wage of current permanent employees, excluding managements and administrative employees	n/a	n/a

**Employee Benefit Program for Construction Employees**

Health insurance for construction employees and an option for dependents must be offered upon employment

List Benefits Included (medical, dental, vision, flex spending account, etc): The agreement is not finalized at this time. However a health plan meeting the requirements of NRS 701A 365(a) will be provided.	
Name of Insurer: TBD	
Cost of Total Benefit Package:	Cost of Health Insurance for Construction Employees:

\* For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration or timing of the "second quarter of construction".



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## Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the **entire** construction period. *Please provide the formula utilized to arrive at the numbers below\**

**FULL TIME EMPLOYEES**

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Total Hourly Wage per category (\$)	Average Hourly Wage (\$)
	<b>Construction Employees, excluding</b>					
	<b>Management and Administrative Employees</b>					
	Site Superintendent	3	2	5	\$89.81	
	General Foreman	8	6	14	\$59.37	
	Foreman	12	10	22	\$54.04	
	Journeyman	44	35	79	\$49.47	
	Apprentice	66	54	120	\$36.90	
	<b>TOTAL</b>	<b>133</b>	<b>107</b>	<b>240</b>		<b>\$45.02</b>
	<b>TOTAL CONSTRUCTION PAYROLL</b>					<b>\$10,710,000.00</b>

## Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction. Please provide the formula utilized to arrive at the numbers below\*

### FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage per job title (\$)	Average Hourly Wage (\$)
	<b>Construction Employees, excluding</b>					
	<b>Management and Administrative Employees</b>					
	Site Superintendent	3	1	4	\$89.81	
	General Foreman	7	5	12	\$59.37	
	Foreman	10	8	18	\$54.04	
	Journeyman	37	29	66	\$49.47	
	Apprentice	55	45	100	\$36.90	
	<b>TOTAL</b>	<b>112</b>	<b>88</b>	<b>200</b>		<b>\$45.00</b>

<b>TOTAL CONSTRUCTION PAYROLL</b>	<b>\$ 5,958,000.00</b>
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- \* # Construction Workers x Hours Per Week  
 Manhours per Week x Average Hourly Wage  
 # of Weeks x Total Weekly Payroll = Yearly Payroll

### Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years. *Please provide the formula utilized to arrive at the numbers below\**

**FULL TIME EMPLOYEES**

( c ) (f) =  $\Sigma(e) / \Sigma(c)$

#	Job Title	# of Employees	Average Hourly Wage (\$)
1	Management and Administrative Employees	1	
2	Permanent Employees, excluding Management and Administrative Employees	2	
<b>TOTAL</b>		<b>3</b>	<b>\$40.00</b>

<b>TOTAL ANNUAL PAYROLL</b>	<b>230,000.00</b>
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\* # Employees x Hours Per Week x 52 Weeks x Average Hourly Wage

**Nevada Governor's Office of Energy  
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**Supplemental Information**

**Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.**

**1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.**

Yes, the BMSP Project will be built across two private parcels (Section 19 and Section 29) and will require 2 BLM easement ROW for 1) site access and 2) connecting the two private parcels via a "Butterfly" crossing. The SF299 ROW for the BLM site access has been obtained. The BLM has granted a DNA for the butterfly crossing and is preparing the SF299 ROW grant.

**2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.**

No

**3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.**

Yes, BMSP is a subsidiary of Consolidated Edison Development located at 100 Summit Lake Drive, Suite 210, Vahalla, NY 10595. Battle Mountain SP, LLC is the entity that owns the facility which will be located at Township 33 North, Range 44 East.

**4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.**

Ownership of energy is transferred at the proposed new Izenhood Substation located within the project boundary at the southwest corner of Section 19 within Township 33 North, Range 44 East.

**5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes**

No. BMSP will not apply for abatements in addition to sales and property tax.

**6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awardee, date of approval, amounts and status of the accounts.**

No. Note: Consolidated Edison affiliated companies Copper Mountain Solar 1, LLC, Copper Mountain Solar 2, LLC, Copper Mountain Solar 3, LLC, Copper Mountain 4, LLC and Copper Mountain 5, LLC have been granted an abatement for solar generation facilities.

**7) Has your company applied for, or planning to apply for, an exempt wholesale generator designation as defined in 15 U.S.C 79z-5A?**

Yes. BMSP will submit an EWG Self Certification with FERC.

**8) If an EIS or EA has been performed, please supply the ROD number.**

The ROD number is: DOI-BLM-NV-W010-2016-0022-EA.

**9) Has an appraisal been performed on any portion of this land or project?**

No.

**10) Has a Power Purchase Agreement been executed?**

Yes. A Power Purchase Agreement was executed with Sierra Pacific Power Company d/b/a NV Energy on May 14, 2018. It was approved by the Public Utilities Commission of Nevada in Docket No. 18-06003.

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application  
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**Summary Report  
Schedules 1 through 8**

**Company:**

**Division:**

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *		
2	Sch. 2 Real Property - Improvements - Total from Col. F. *		
3	Sch. 3 Real Property - Land - Total from Col. I		
4	Sch. 4 Operating Leases - Total from Col. F *		
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F		
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J		
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J		
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J		

*\* The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.*

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application  
AFN:**

**Property Tax: Personal Property  
Schedule 1**

Company Name: Battle Mountain SP, LLC

Division: n/a

**Instructions:**

(1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.

(2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.

(3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.

(4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See <http://tax.state.nv.us>. Then select: *Publications/Locally Assessed Properties/Personal Property Manual*.

(5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
PV Module Deliveries		FO		6/1/2020-4/1/2021		30 years	
PV Rack Deliveries		C		4/1/2020-4/1/2021		30 years	
Inverter Deliveries		C		6/1/2020-4/1/2021		30 years	
Electrical System Material		C		4/1/2020-7/1/2021		30 years	
Substation & Interconnect Material		C		4/1/2020-7/1/2021		30 years	
Engineering & Permitting		C		4/1/2020-1/1/2021		30 years	
DAS / SCADA		C		6/1/2020-7/1/2021		30 years	
Battery Storage Equipment		C		6/1/2020-7/1/2021		30 years	
<b>Grand Total</b>							

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application  
AFN:**

**Property Tax: Real Property Improvements**

Company Name: Battle Mountain SP, LLC **Schedule 2**  
 Division: n/a

**Instructions:**

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

A	B	C	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Grading and Site Work		4/1/2021	
Fencing		7/1/2021	
Interior roads		7/1/2021	
<b>Grand Total</b>			

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application  
AFN:**

**Property Tax: Real Property Land  
Schedule 3**

Company:   Battle Mountain SP, LLC  

Division:   n/a  

Show the requested data for **all land**, owned or leased, in Nevada.

A	B	C	D	E	F	G	H	I	
Where Situated				Brief Description, Size of the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Owned (O) Leased (L) Rented (Rtd)	G/L Account Number (if applicable)	Purchase Price (if applicable)	Assessor's Taxable Value
Line #	County	City or Town	Tax District						
1	Humboldt	Approx 6.5 miles NW of the Town of Battle Mountain	4	633.03	Section 19 - APN 07-0471-09	(L)		N/A	\$2,020,631.76
2	Humboldt	Approx 6.5 miles NW of the Town of Battle Mountain	4	642.98	Section 29 - APN 07-0471-13	(L)		N/A	\$2,052,392.16
3	Humboldt	Approx 6.5 miles NW of the Town of Battle Mountain	4	Access Road, 1000 ft BLM land, estimated 0.36 acres private land	Portion of Section 17 - APN 07-0471-20	(L)		N/A	\$400.00
4	Humboldt	Approx 6.5 miles NW of the Town of Battle Mountain	4	Section 19 and 29 Connector Road accounted for above, remaining on BLM	Section 19 - APN 07 0741-09 and Section 29 - APN 07-0471-13	(L)		N/A	\$0.00
5									
6		Total Acres Lease by BMSP		1,276 +/- acres					
7									
8									
9									
10									
11									
12	<b>Grand Total</b>								\$4,073,423.92



**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application**

**AFN:**

Company Name:      Battle Mountain SP, LLC     

**Property Tax: Operating Leases  
Schedule 4**

Division: \_n/a \_\_\_\_\_

**Instructions:**

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	B	C	E	F	G	H	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
Section 19 Lease	N/A	Real	<Sch 3>	<Sch 3>	\$192,000	20	<Sch 3>
Section 29 Lease	N/A	Real	<Sch 3>	<Sch 3>	\$192,000	20	<Sch 3>
<b>Grand Total</b>					384,000	20	

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application  
AFN:**

**Property Tax: Contributions in Aid of Construction  
Schedule 5**

Company Name: Battle Mountain SP, LLC  
Division: n/a

**Instructions:**

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	B	C	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
120kV Metering at Interconnection Customer Facility		Personal	1		
Review of Transmission Provider's Interconnection Facilities Self-Build Components		Personal	1		
Change existing settings on relays at Battle Mountain 120 kV Substation		Personal	1		
Relay Replacement at Valmy 120 kV Substation		Personal	1		
Battle Mountain-Valmy 120 kV Line Fold into Izzenhood switching station		Personal	1		
Review of Distribution Upgrade Self-Build Components		Personal	1		
Customer site Lands and Right-of-Way review and Access to Equipment Agreement		Personal	1		
Lands and Right-of-Way Permitting Review		Personal	1		
Environmental Permitting Review		Personal	1		
<b>Grand Total</b>					

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application**

**AFN:**

Company Name: Battle Mountain SP, LLC  
Division: n/a

**Sales and Use Tax  
First Year of Eligible Abatement  
Schedule 6**

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. *Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".*
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
PV Module Deliveries		FO	2020	2020		2.60%	
PV Rack Deliveries		C	2020	2020		2.60%	
Inverter Deliveries		C	2020	2020		2.60%	
Electrical System Material		C	2020	2020		2.60%	
Substation & Interconnect Material		C	2020	2020		2.60%	
Engineering & Permitting		C	2020	2020		2.60%	
DAS / SCADA		C	2020	2020		2.60%	
Battery Storage Equipment		C	2020	2020		2.60%	
<b>Grand Total</b>							

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application**

**AFN:**

Company Name: \_\_Battle Mountain SP, LLC\_\_

**Sales and Use Tax**

Division: \_\_n/a\_\_

**Second Year of Eligible Abatement**

**Schedule 7**

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. *Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".*
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Electrical System Material		C	2021	2021		2.60%	
Substation & Interconnect Material		C	2021	2021		2.60%	
DAS / SCADA		C	2021	2021		2.60%	
Battery Storage Equipment		C	2021	2021		2.60%	
<b>Grand Total</b>							

## Nevada Governor's Office of Energy Renewable Energy Tax Abatements Application

AFN:

Company Name:     Battle Mountain SP, LLC      
 Division:     n/a      
**Sales and Use Tax  
Third Year of Eligible Abatement  
Schedule 8**

**Instructions:**

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.  
*http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".*
- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
O&M Materials - Second Year of Operation		FO	2022	2022		2.60%	
<b>Grand Total</b>							

**Nevada Governor's Office of Energy  
Renewable Energy Tax Abatements Application  
AFN:**

**Attestation and Signature**

I, Mark Noyes, by signing this Application, I do hereby attest and affirm under penalty of perjury the following:

- (1) I have the legal capacity to submit this Application on behalf of the applicant;
- (2) I have prepared and personally knowledgeable regarding the contents of this Application; and
- (3) The content of this Application are true, correct, and complete.

Mark Noyes  
**Name of person authorized for signature:**

President & Chief Executive Officer  
**Title:**

  
**Signature:**

11/22/2019  
**Date:**

Nevada Governor's Office of Energy  
Renewable Energy Tax Abatement Application  
AFN:

This Application contains confidential information: Yes  No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

*Material for which confidentiality is claimed : Confidentiality is claimed for data relating to costs and prices, as well as to private information of individuals and companies such as e-mail addresses of individuals and tax ID #s of companies.*

*Basis for claims of confidentiality : NRS 360.247, 49.325, 703.190, 239B.030 & 239B.040.*